

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

DELTA NATURAL GAS COMPANY, INC.)	
APPLICATION FOR ADJUSTMENT OF)	
RATES UNDER PURCHASED GAS)	CASE NO. 8256-N
ADJUSTMENT CLAUSE)	

O R D E R

On December 1, 1981, the Commission issued its Order in Case No. 8256, approving certain adjustments in the rates of Delta Natural Gas Company, Inc., ("Delta") and providing under certain conditions for the further adjustments of rates when the wholesale cost of gas is increased, decreased or refunds are received.

On November 5, 1982, Delta notified the Commission that its wholesale cost of gas would be decreased by one of its suppliers, Columbia Gas Transmission Corporation ("Transmission") and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

After reviewing the notice filed in this case and being advised, the Commission is of the opinion and finds that:

1. On October 12, 1982, Delta filed for increased rates, due to receiving increases from three of its local producers. On October 21, 1982, the increased rates were

approved in Case No. 8256-L to be effective on and after November 1, 1982.

2. On November 1, 1982, Delta received from Transmission notification of a wholesale rate decrease effective October 1, 1982. On November 2, 1982, Delta filed for this decrease in Case No. 8256-M.

3. Due to Delta's method of filing to reflect Transmission's decrease, the rates authorized in this case supercede those previously approved in Case No. 8256-L. The rates authorized herein reflect a decrease in Delta's wholesale cost of gas in the amount of \$2,824 or \$0.0005 per Mcf.

4. Delta's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8256 dated December 1, 1981, is fair, just and reasonable, in the public interest and should be effective with gas supplied on and after November 1, 1982.

IT IS THEREFORE ORDERED that the rates contained in Appendix A be and they hereby are approved, effective for gas supplied on and after November 1, 1982.

IT IS FURTHER ORDERED that within 30 days after the date of this Order, Delta shall file with this Commission its revised tariff sheets setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 24th day of November, 1982.

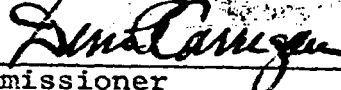
ATTEST:

Secretary

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

APPENDIX A

APPENDIX TO AN ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 8256-N DATED NOVEMBER 24, 1982

The following rates and charges are prescribed for the customers in the areas served by Delta Natural Gas Company, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

RATE SCHEDULE G - GENERAL SERVICE

APPLICABILITY:

Applicable within all service areas served by Delta, namely: Owingsville, Sharpsburg, Bath County, Camargo, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Madison County, Stanton, Clay City, Powell County, Garrard County, Berea, Salt Lick, Midland, Nicholasville, Wilmore, Jessamine County, Jeffersonville, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm--with the reasonable limits of the company's capability to provide such service.

RATES:

General Service--

Monthly Customer Charge - \$2.75 per delivery point per month.

1 - 5,000 Mcf	\$5.0340
5,001 - 10,000 Mcf	4.7840
Over 10,000 Mcf	4.5340

Interruptible--

1 - 5,000 Mcf	\$4.7840
5,001 - 10,000 Mcf	4.5340
Over 10,000 Mcf	4.2840

PURCHASED GAS ADJUSTMENT

Delta Natural Gas Company

Applicable to all rate schedules

The base rate for purchased gas for the future application of this Purchased Gas Adjustment Clause is:

<u>Supplier</u>	<u>Rate/Mcf or DTH</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (DTH)	\$3.38
Commodity (DTH)	4.2533
Rate Schedule SGS (DTH)	4.4755
Columbia LNG Corporation	5.9477*
*Includes Transportation Charge of \$0.3377	
Tennessee Gas Pipeline Company	\$3.0952
Gas Rate (DTH)	0.7332
Graham-Michaelis Corporation	\$2.00
Flat Lick	\$0.35
Evans	0.96
Wisehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.86
Martin Energy Company	1.75
Laurel Valley	3.3455
Wiser Oil Company	2.6355
Al J. Keyser	1.50
L P Energy	2.00
Storage	0.8479
CN Operating Company	2.00